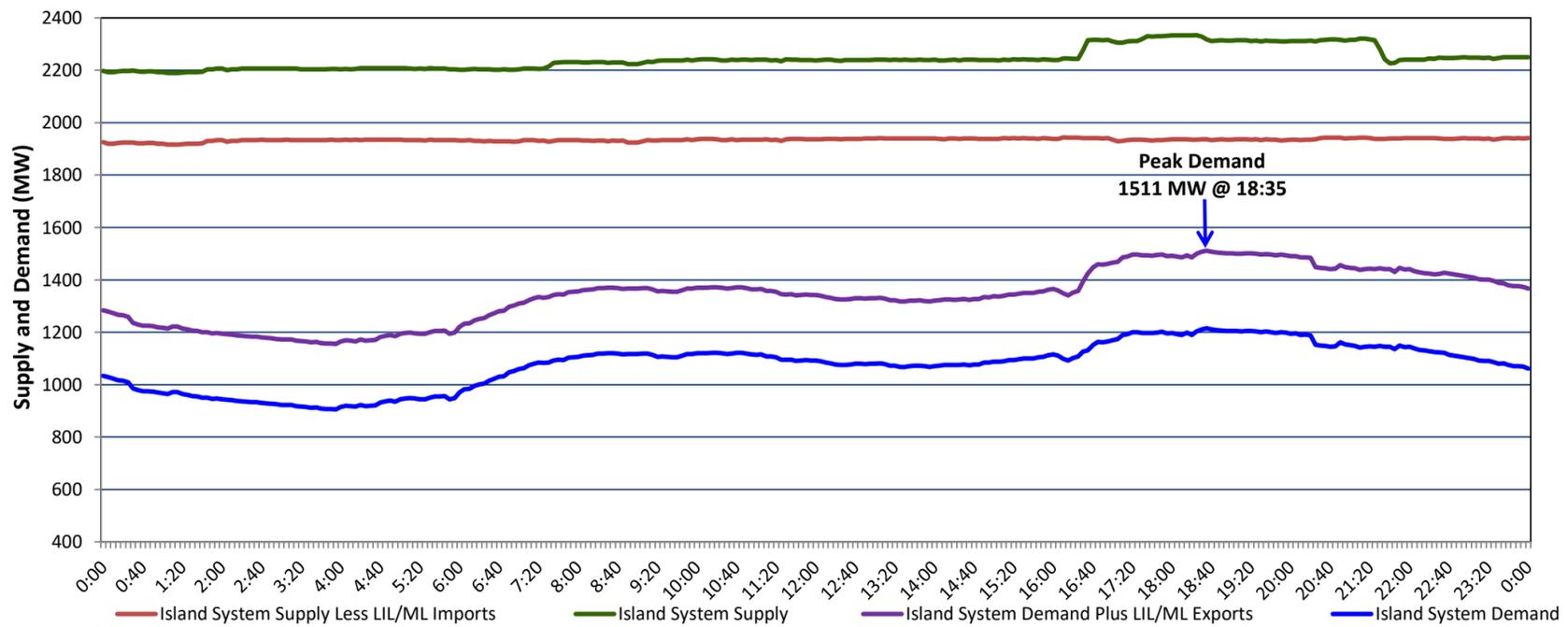


## Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, January 30, 2023

### Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Friday, January 27, 2023



#### Supply Notes For January 27, 2023

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A As of 0631 hours, January 19, 2023, Holyrood Unit 3 available but not operating (150 MW).

B At 1025 hours, January 27, 2023, St. Anthony Diesel Plant available at 7.7 MW (9.7 MW).

C At 1030 hours, January 27, 2023, St. Anthony Diesel Plant available at full capacity (9.7 MW).

### Section 2 Island Interconnected Supply and Demand

Sat, Jan 28, 2023	Island System Outlook <sup>3</sup>		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	2,289	MW	Saturday, January 28, 2023		-6	-6	1,700	1,600
NLH Island Generation: <sup>4,8</sup>	1,545	MW	Sunday, January 29, 2023		-3	-1	1,635	1,536
NLH Island Power Purchases: <sup>6</sup>	110	MW	Monday, January 30, 2023		-2	2	1,700	1,600
Other Island Generation:	230	MW	Tuesday, January 31, 2023		1	2	1,315	1,220
ML/LIL Imports:	404	MW	Wednesday, February 1, 2023		-3	-9	1,520	1,422
Current St. John's Temperature & Windchill:	-5 °C	-12 °C	Thursday, February 2, 2023		-11	-10	1,595	1,497
7-Day Island Peak Demand Forecast:	1,700	MW	Friday, February 3, 2023		-13	-3	1,625	1,526

#### Supply Notes For January 28, 2023

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

### Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Jan 27, 2023	Actual Island Peak Demand <sup>9</sup>	18:35	1,511 MW
Sat, Jan 28, 2023	Forecast Island Peak Demand		1,700 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).